

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,765	--	--	2,548	-400	-229	57	3,586	42	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	759	-20	66	88	-110	--	-180	112	287	564
Pentanes Plus	87	-20	--	0	146	--	-1	16	199	0
Liquefied Petroleum Gases	672	--	66	88	-256	--	-179	96	88	564
Ethane/Ethylene	217	--	--	--	-67	--	0	--	76	74
Propane/Propylene	301	--	115	69	-157	--	-111	--	3	435
Normal Butane/Butylene	104	--	-47	12	-42	--	-69	43	9	45
Isobutane/Isobutylene	50	--	-2	7	10	--	1	54	0	10
Other Liquids	--	965	--	9	-328	-100	59	482	26	-21
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	965	--	1	-569	-91	7	287	12	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	965	--	1	-569	-129	7	249	12	0
Fuel Ethanol	--	905	--	--	-553	-98	7	237	10	0
Renewable Fuels Except Fuel Ethanol	--	60	--	1	-16	-31	0	12	1	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-21	--	9	-16	7	-21
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	262	-9	43	211	7	0
Reformulated	--	--	--	--	43	-12	1	29	0	0
Conventional	--	0	--	8	219	3	42	181	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,337	25	167	138	79	--	73	4,517
Finished Motor Gasoline	--	2	2,502	--	5	107	-10	--	26	2,600
Reformulated	--	--	366	--	--	14	--	--	--	380
Conventional	--	2	2,136	--	5	93	-10	--	26	2,220
Finished Aviation Gasoline	--	--	2	--	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	232	--	27	--	6	--	21	233
Kerosene	--	--	4	0	--	--	-1	--	--	5
Distillate Fuel Oil	--	--	1,017	4	151	31	43	--	6	1,154
15 ppm sulfur and under ⁶	--	--	1,018	2	147	31	44	--	0	1,153
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3	--	3	--	-3	--	5	4
Greater than 500 ppm sulfur	--	--	-4	2	--	--	1	--	1	-3
Residual Fuel Oil ⁷	--	--	49	3	-24	--	4	--	7	18
Less than 0.31 percent sulfur	--	--	2	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	2	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	39	1	-24	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	31	4	-2	--	-1	--	--	34
Naphtha for Petro. Feed. Use	--	--	24	3	-3	--	-1	--	--	25
Other Oils for Petro. Feed. Use	--	--	6	2	0	--	0	--	--	8
Special Naphthas	--	--	2	2	1	--	0	--	--	5
Lubricants	--	--	9	7	6	--	1	--	5	17
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	189	0	--	--	3	--	5	182
Marketable	--	--	140	0	--	--	3	--	5	133
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	139	5	2	--	35	--	3	109
Still Gas	--	--	142	--	--	--	--	--	--	142
Miscellaneous Products	--	--	16	--	1	--	0	--	0	17
Total	2,524	947	4,404	2,670	-671	-191	15	4,180	428	5,060

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.